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PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
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Frankfort, Kentucky 40601

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Electric Company**
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March 30, 2007

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. O'Donnell:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning November 1, 2006 and ending January 31, 2007, including data and supporting documentation for the first quarter of PBR Year 10 (November 1, 2006 through October 31, 2007).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for November and December 2006 and January 2007

Attached is a summary of LG&E's activity under the PBR mechanism for November and December 2006, and January 2007 of PBR Year 10 (November 1, 2006, through October 31, 2007) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2005-00031 dated May 27, 2005, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2006/2007 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E's on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 3 months ended January 31, 2007, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2006	\$851,132	\$221,189	\$73,469	\$1,145,790
Dec.	(\$307,628)	\$226,036	\$0	(\$81,592)
Jan. 2007	\$1,142,813	\$234,927	\$679,738	\$2,057,478
Qtr. Subtotal	\$1,686,317	\$682,152	\$753,207	\$3,121,676

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

pbr_quarterly_reports_psc_1 2007 doc

**PBR CALCULATIONS FOR THE 3 MONTHS ENDED
JANUARY 31, 2007**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12

28

Column	24	25	26	27
	TOTAL BMGCC (COL. 23)	SUPPLY RESERVATION FEES 2004/2005	SUPPLY RESERVATION FEES 2005/2006	HRF (25 + 26) / 2
Nov 06	\$21,229,552	\$1,750,829	\$1,331,226	\$1,541,028
Dec 06	\$18,929,841	\$1,810,439	\$1,611,264	\$1,810,852
Jan 07	\$17,515,571	\$1,828,408	\$1,775,946	\$1,802,177
Feb 07	\$0	\$0	\$0	\$0
Mar 07	\$0	\$0	\$0	\$0
Apr 07	\$0	\$0	\$0	\$0
May 07	\$0	\$0	\$0	\$0
Jun 07	\$0	\$0	\$0	\$0
Jul 07	\$0	\$0	\$0	\$0
Aug 07	\$0	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0	\$0
Total	\$57,674,964	\$5,389,676	\$4,918,436	\$5,154,057

BGC
(24+27)

\$22,770,580
\$20,740,693
\$19,317,748
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$62,829,021

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY
Nov 06	1,675,952	\$11,583,646	385,632	\$2,709,234	0	\$0	953,867	\$6,324,179	0	\$0
Dec 06	1,235,767	\$9,693,038	326,242	\$2,410,041	0	\$0	1,048,484	\$6,817,349	0	\$0
Jan 07	1,363,998	\$7,570,337	410,849	\$2,343,845	0	\$0	1,133,234	\$6,001,926	0	\$0
Feb 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Mar 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Apr 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
May 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jun 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jul 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Aug 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Sep 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Oct 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	4,275,717	\$28,847,021	1,122,723	\$7,463,120	0	\$0	3,135,585	\$19,143,454	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2006/2007 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 06	\$20,617,059	\$1,302,389	\$21,919,448
Dec 06	\$18,920,428	\$2,127,893	\$21,048,321
Jan 07	\$15,916,108	\$2,258,827	\$18,174,935
Feb 07	\$0	\$0	\$0
Mar 07	\$0	\$0	\$0
Apr 07	\$0	\$0	\$0
May 07	\$0	\$0	\$0
Jun 07	\$0	\$0	\$0
Jul 07	\$0	\$0	\$0
Aug 07	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0
Total	\$55,453,595	\$5,689,109	\$61,142,704

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 06	\$22,770,580	\$21,919,448	\$851,132
Dec 06	\$20,740,693	\$21,048,321	(\$307,628)
Jan 07	\$19,317,748	\$18,174,935	\$1,142,813
Feb 07	\$0	\$0	\$0
Mar 07	\$0	\$0	\$0
Apr 07	\$0	\$0	\$0
May 07	\$0	\$0	\$0
Jun 07	\$0	\$0	\$0
Jul 07	\$0	\$0	\$0
Aug 07	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0
Total	\$62,829,021	\$61,142,704	\$1,686,317

PBR-GAIF INDICES

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
CALCULATION OF SUPPLY AREA INDICES
SAI (TGT-SL)

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	GAS DAILY AVG. TGT ZONE SL	INSIDE FERC TGT -ZONE SL	AVERAGE
Nov. 06	\$7.2725	\$7.2558	\$7.0100	\$7.1794
Dec. 06	\$7.1250	\$6.7983	\$8.0800	\$7.3344
Jan. 07	\$6.1500	\$6.3924	\$5.7000	\$6.0808
Feb. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$0.0000
11/13/2006	\$7.0700		05/14/2007	\$0.0000
11/20/2006	\$7.3600		05/21/2007	\$0.0000
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$0.0000
12/04/2006	\$8.0200		06/04/2007	\$0.0000
12/11/2006	\$7.4900		06/11/2007	\$0.0000
12/18/2006	\$6.9000		06/18/2007	\$0.0000
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$0.0000
01/01/2007	\$5.6200		07/02/2007	\$0.0000
01/08/2007	\$5.4800		07/09/2007	\$0.0000
01/15/2007	\$6.0800		07/16/2007	\$0.0000
01/22/2007	\$6.4100		07/23/2007	\$0.0000
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$0.0000
02/05/2007	\$0.0000		08/06/2007	\$0.0000
02/12/2007	\$0.0000		08/13/2007	\$0.0000
02/19/2007	\$0.0000		08/20/2007	\$0.0000
02/26/2007	\$0.0000	\$0.0000	08/27/2007	\$0.0000
03/05/2007	\$0.0000		09/03/2007	\$0.0000
03/12/2007	\$0.0000		09/10/2007	\$0.0000
03/19/2007	\$0.0000		09/17/2007	\$0.0000
03/26/2007	\$0.0000	\$0.0000	09/24/2007	\$0.0000
04/02/2007	\$0.0000		10/01/2007	\$0.0000
04/09/2007	\$0.0000		10/08/2007	\$0.0000
04/16/2007	\$0.0000		10/15/2007	\$0.0000
04/23/2007	\$0.0000		10/22/2007	\$0.0000
04/30/2007	\$0.0000	\$0.0000	10/29/2007	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2006

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	

1	\$ 6.5800	\$ 6.6700	\$ 6.6250	
2	\$ 7.0600	\$ 7.2300	\$ 7.1450	
3	\$ 7.2300	\$ 7.3300	\$ 7.2800	
4				
5				
6	\$ 7.1900	\$ 7.2800	\$ 7.2350	
7	\$ 6.5600	\$ 6.7100	\$ 6.6350	
8	\$ 6.5600	\$ 6.6600	\$ 6.6100	
9	\$ 7.3100	\$ 7.3900	\$ 7.3500	
10	\$ 7.2300	\$ 7.2800	\$ 7.2550	
11				
12				
13	\$ 7.1000	\$ 7.2000	\$ 7.1500	
14	\$ 7.2200	\$ 7.2700	\$ 7.2450	
15	\$ 7.3100	\$ 7.4200	\$ 7.3650	
16	\$ 7.3900	\$ 7.4100	\$ 7.4000	
17	\$ 7.5200	\$ 7.5500	\$ 7.5350	
18				
19				
20	\$ 7.1900	\$ 7.3100	\$ 7.2500	
21	\$ 7.6900	\$ 7.7200	\$ 7.7050	
22	\$ 7.4400	\$ 7.5100	\$ 7.4750	
23				
24				
25				
26				
27	\$ 7.3800	\$ 7.4200	\$ 7.4000	
28	\$ 7.3800	\$ 7.5000	\$ 7.4400	
29	\$ 7.3500	\$ 7.4200	\$ 7.3850	
30	\$ 7.6100	\$ 7.6500	\$ 7.6300	

TOTAL	\$ 144.3000	\$ 145.9300	\$ 145.1150	
POSTINGS	20	20	20	
AVERAGE	\$ 7.2150	\$ 7.2965	\$ 7.2558	

DECEMBER 2006

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	

1	\$ 8.1900	\$ 8.2200	\$ 8.2050	
2				
3				
4	\$ 8.2100	\$ 8.3800	\$ 8.2950	
5	\$ 7.6700	\$ 7.7700	\$ 7.7200	
6	\$ 7.2000	\$ 7.3200	\$ 7.2600	
7	\$ 7.3500	\$ 7.4500	\$ 7.4000	
8	\$ 7.5300	\$ 7.6000	\$ 7.5650	
9				
10				
11	\$ 7.2600	\$ 7.3600	\$ 7.3100	
12	\$ 6.6300	\$ 6.7500	\$ 6.6900	
13	\$ 6.8800	\$ 6.9600	\$ 6.9200	
14	\$ 7.1400	\$ 7.1900	\$ 7.1650	
15	\$ 7.0900	\$ 7.1600	\$ 7.1250	
16				
17				
18	\$ 6.6800	\$ 6.7600	\$ 6.7200	
19	\$ 6.4300	\$ 6.5800	\$ 6.5050	
20	\$ 6.1400	\$ 6.2300	\$ 6.1850	
21	\$ 6.3600	\$ 6.4000	\$ 6.3800	
22	\$ 6.0200	\$ 6.0500	\$ 6.0350	
23				
24				
25				
26	\$ 5.7600	\$ 5.8500	\$ 5.8050	
27	\$ 5.6000	\$ 5.7500	\$ 5.6750	
28	\$ 5.4700	\$ 5.5300	\$ 5.5000	
29	\$ 5.4500	\$ 5.5600	\$ 5.5050	
30				
31				

TOTAL	\$ 135.0600	\$ 136.8700	\$ 135.9650	
POSTINGS	20	20	20	
AVERAGE	\$ 6.7530	\$ 6.8435	\$ 6.7983	

JANUARY 2007

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	

1				
2	\$ 5.2600	\$ 5.4300	\$ 5.3450	
3	\$ 5.2900	\$ 5.3300	\$ 5.3100	
4	\$ 5.3900	\$ 5.5000	\$ 5.4450	
5	\$ 5.5700	\$ 5.6000	\$ 5.5850	
6				
7				
8	\$ 5.4700	\$ 5.5000	\$ 5.4850	
9	\$ 5.9500	\$ 6.0200	\$ 5.9850	
10	\$ 6.0900	\$ 6.1600	\$ 6.1250	
11	\$ 6.3000	\$ 6.3900	\$ 6.3450	
12	\$ 5.9400	\$ 6.0100	\$ 5.9750	
13				
14				
15				
16	\$ 6.0800	\$ 6.1300	\$ 6.1050	
17	\$ 6.7500	\$ 6.8500	\$ 6.8000	
18	\$ 6.5200	\$ 6.5900	\$ 6.5550	
19	\$ 6.2500	\$ 6.2900	\$ 6.2700	
20				
21				
22	\$ 6.3400	\$ 6.4100	\$ 6.3750	
23	\$ 7.1000	\$ 7.1600	\$ 7.1300	
24	\$ 7.2900	\$ 7.3900	\$ 7.3400	
25	\$ 7.3100	\$ 7.4400	\$ 7.3750	
26	\$ 7.0400	\$ 7.1200	\$ 7.0800	
27				
28				
29	\$ 6.8800	\$ 7.0100	\$ 6.9450	
30	\$ 7.3300	\$ 7.3600	\$ 7.3450	
31	\$ 7.2900	\$ 7.3500	\$ 7.3200	

TOTAL	\$ 133.4400	\$ 135.0400	\$ 134.2400	
POSTINGS	21	21	21	
AVERAGE	\$ 6.3543	\$ 6.4305	\$ 6.3924	

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
CALCULATION OF SUPPLY AREA INDICES
SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 06	\$7.1900	\$7.2218	\$6.9600	\$7.1239
Dec. 06	\$7.1050	\$6.7670	\$8.1700	\$7.3473
Jan. 07	\$6.1180	\$6.3664	\$5.7100	\$6.0648
Feb. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/06/2006	\$7.0700		05/07/2007	\$0.0000	
11/13/2006	\$6.9800		05/14/2007	\$0.0000	
11/20/2006	\$7.2900		05/21/2007	\$0.0000	
11/27/2006	\$7.4200	\$7.1900	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$8.0100		06/04/2007	\$0.0000	
12/11/2006	\$7.3600		06/11/2007	\$0.0000	
12/18/2006	\$6.7700		06/18/2007	\$0.0000	
12/25/2006	\$6.2800	\$7.1050	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.5400		07/02/2007	\$0.0000	
01/08/2007	\$5.4000		07/09/2007	\$0.0000	
01/15/2007	\$6.0800		07/16/2007	\$0.0000	
01/22/2007	\$6.4800		07/23/2007	\$0.0000	
01/29/2007	\$7.0900	\$6.1180	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$0.0000		08/06/2007	\$0.0000	
02/12/2007	\$0.0000		08/13/2007	\$0.0000	
02/19/2007	\$0.0000		08/20/2007	\$0.0000	
02/26/2007	\$0.0000	\$0.0000	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$0.0000		09/03/2007	\$0.0000	
03/12/2007	\$0.0000		09/10/2007	\$0.0000	
03/19/2007	\$0.0000		09/17/2007	\$0.0000	
03/26/2007	\$0.0000	\$0.0000	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$0.0000		10/01/2007	\$0.0000	
04/09/2007	\$0.0000		10/08/2007	\$0.0000	
04/16/2007	\$0.0000		10/15/2007	\$0.0000	
04/23/2007	\$0.0000		10/22/2007	\$0.0000	
04/30/2007	\$0.0000	\$0.0000	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2006

DECEMBER 2006

JANUARY 2007

DAY	TEXAS GAS ZONE 1			
	LOW	HIGH	AVERAGE	
1	\$ 6.5000	\$ 6.6000	\$ 6.5500	
2	\$ 7.1100	\$ 7.1600	\$ 7.1350	
3	\$ 7.2300	\$ 7.3100	\$ 7.2700	
4				
5				
6	\$ 7.1300	\$ 7.2000	\$ 7.1650	
7	\$ 6.5400	\$ 6.7100	\$ 6.6250	
8	\$ 6.4500	\$ 6.5700	\$ 6.5100	
9	\$ 7.2800	\$ 7.4400	\$ 7.3600	
10	\$ 7.2200	\$ 7.2800	\$ 7.2500	
11				
12				
13	\$ 7.0900	\$ 7.1600	\$ 7.1250	
14	\$ 7.2000	\$ 7.2700	\$ 7.2350	
15	\$ 7.3600	\$ 7.4100	\$ 7.3850	
16	\$ 7.3700	\$ 7.3900	\$ 7.3800	
17	\$ 7.5000	\$ 7.5300	\$ 7.5150	
18				
19				
20	\$ 7.1400	\$ 7.2300	\$ 7.1850	
21	\$ 7.6300	\$ 7.6900	\$ 7.6600	
22	\$ 7.4300	\$ 7.4800	\$ 7.4550	
23				
24				
25				
26				
27	\$ 7.3400	\$ 7.3700	\$ 7.3550	
28	\$ 7.3200	\$ 7.4400	\$ 7.3800	
29	\$ 7.1000	\$ 7.4400	\$ 7.2700	
30	\$ 7.5900	\$ 7.6600	\$ 7.6250	
31				
TOTAL				\$ 143.5300 \$ 145.3400 \$ 144.4350
POSTINGS				20 20 20
AVERAGE				\$ 7.1765 \$ 7.2670 \$ 7.2218

DAY	TEXAS GAS ZONE 1			
	LOW	HIGH	AVERAGE	
1	\$ 8.1600	\$ 8.2200	\$ 8.1900	
2				
3				
4	\$ 8.1200	\$ 8.2700	\$ 8.1950	
5	\$ 7.6800	\$ 7.7400	\$ 7.7100	
6	\$ 7.1900	\$ 7.2900	\$ 7.2400	
7	\$ 7.2200	\$ 7.3500	\$ 7.2850	
8	\$ 7.5100	\$ 7.5500	\$ 7.5300	
9				
10				
11	\$ 7.2500	\$ 7.2900	\$ 7.2700	
12	\$ 6.5600	\$ 6.6600	\$ 6.6100	
13	\$ 6.8200	\$ 6.8700	\$ 6.8450	
14	\$ 7.1000	\$ 7.1600	\$ 7.1300	
15	\$ 7.1000	\$ 7.1400	\$ 7.1200	
16				
17				
18	\$ 6.6800	\$ 6.7300	\$ 6.7050	
19	\$ 6.4200	\$ 6.5900	\$ 6.5050	
20	\$ 6.1400	\$ 6.1900	\$ 6.1650	
21	\$ 6.3100	\$ 6.4200	\$ 6.3650	
22	\$ 5.9900	\$ 6.0400	\$ 6.0150	
23				
24				
25				
26	\$ 5.7600	\$ 5.8400	\$ 5.8000	
27	\$ 5.6200	\$ 5.7100	\$ 5.6650	
28	\$ 5.4700	\$ 5.4900	\$ 5.4800	
29	\$ 5.4800	\$ 5.5500	\$ 5.5150	
30				
31				
TOTAL				\$ 134.5800 \$ 136.1000 \$ 135.3400
POSTINGS				20 20 20
AVERAGE				\$ 6.7290 \$ 6.8050 \$ 6.7670

DAY	TEXAS GAS ZONE 1			
	LOW	HIGH	AVERAGE	
1				
2	\$ 5.2600	\$ 5.3800	\$ 5.3200	
3	\$ 5.2500	\$ 5.3200	\$ 5.2850	
4	\$ 5.3900	\$ 5.4900	\$ 5.4400	
5	\$ 5.5500	\$ 5.5700	\$ 5.5600	
6				
7				
8	\$ 5.4500	\$ 5.4800	\$ 5.4650	
9	\$ 5.9500	\$ 6.0100	\$ 5.9800	
10	\$ 6.0400	\$ 6.1400	\$ 6.0900	
11	\$ 6.1600	\$ 6.3300	\$ 6.2450	
12	\$ 5.9200	\$ 6.0400	\$ 5.9800	
13				
14				
15				
16	\$ 5.9700	\$ 6.1200	\$ 6.0450	
17	\$ 6.7700	\$ 6.8300	\$ 6.8000	
18	\$ 6.5200	\$ 6.5300	\$ 6.5250	
19	\$ 6.2100	\$ 6.2700	\$ 6.2400	
20				
21				
22	\$ 6.2500	\$ 6.5300	\$ 6.3900	
23	\$ 7.0300	\$ 7.1000	\$ 7.0650	
24	\$ 7.2900	\$ 7.3500	\$ 7.3200	
25	\$ 7.2900	\$ 7.3800	\$ 7.3350	
26	\$ 7.0000	\$ 7.0600	\$ 7.0300	
27				
28				
29	\$ 6.9400	\$ 7.0200	\$ 6.9800	
30	\$ 7.3200	\$ 7.3500	\$ 7.3350	
31	\$ 7.2400	\$ 7.2900	\$ 7.2650	
TOTAL				\$ 132.8000 \$ 134.5900 \$ 133.6950
POSTINGS				21 21 21
AVERAGE				\$ 6.3238 \$ 6.4090 \$ 6.3664

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF SUPPLY AREA INDICES
SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 06	\$6.6050	\$6.6790	\$6.7500	\$6.6780
Dec. 06	\$6.7475	\$6.5115	\$7.5200	\$6.9263
Jan. 07	\$5.9980	\$6.2576	\$5.2800	\$5.8452
Feb. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/06/2006	\$6.7100		05/07/2007	\$0.0000
11/13/2006	\$6.3600		05/14/2007	\$0.0000
11/20/2006	\$6.8000		05/21/2007	\$0.0000
11/27/2006	\$6.5500	\$6.6050	05/28/2007	\$0.0000
12/04/2006	\$7.4900		06/04/2007	\$0.0000
12/11/2006	\$7.0200		06/11/2007	\$0.0000
12/18/2006	\$6.5700		06/18/2007	\$0.0000
12/25/2006	\$5.9100	\$6.7475	06/25/2007	\$0.0000
01/01/2007	\$5.4000		07/02/2007	\$0.0000
01/08/2007	\$5.3700		07/09/2007	\$0.0000
01/15/2007	\$5.9700		07/16/2007	\$0.0000
01/22/2007	\$6.3200		07/23/2007	\$0.0000
01/29/2007	\$6.9300	\$5.9980	07/30/2007	\$0.0000
02/05/2007	\$0.0000		08/06/2007	\$0.0000
02/12/2007	\$0.0000		08/13/2007	\$0.0000
02/19/2007	\$0.0000		08/20/2007	\$0.0000
02/26/2007	\$0.0000	\$0.0000	08/27/2007	\$0.0000
03/05/2007	\$0.0000		09/03/2007	\$0.0000
03/12/2007	\$0.0000		09/10/2007	\$0.0000
03/19/2007	\$0.0000		09/17/2007	\$0.0000
03/26/2007	\$0.0000	\$0.0000	09/24/2007	\$0.0000
04/02/2007	\$0.0000		10/01/2007	\$0.0000
04/09/2007	\$0.0000		10/08/2007	\$0.0000
04/16/2007	\$0.0000		10/15/2007	\$0.0000
04/23/2007	\$0.0000		10/22/2007	\$0.0000
04/30/2007	\$0.0000	\$0.0000	10/29/2007	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2006

DECEMBER 2006

JANUARY 2007

DAY	TGPL - S. CORPUS CHRISTI			
	LOW	HIGH	AVERAGE	
1	\$ 6.2800	\$ 6.3900	\$ 6.3350	
2	\$ 6.6500	\$ 6.8300	\$ 6.7400	
3	\$ 6.7900	\$ 6.9400	\$ 6.8650	
4				
5				
6	\$ 6.3900	\$ 6.6900	\$ 6.5400	
7	\$ 5.8700	\$ 6.1700	\$ 6.0200	
8	\$ 6.0000	\$ 6.1500	\$ 6.0750	
9	\$ 6.7400	\$ 6.9500	\$ 6.8450	
10	\$ 6.6600	\$ 6.7100	\$ 6.6850	
11				
12				
13	\$ 6.2900	\$ 6.3500	\$ 6.3200	
14	\$ 6.5300	\$ 6.6600	\$ 6.5950	
15	\$ 6.7200	\$ 6.9300	\$ 6.8250	
16	\$ 6.8100	\$ 6.8800	\$ 6.8450	
17	\$ 6.9600	\$ 7.0500	\$ 7.0050	
18				
19				
20	\$ 6.5100	\$ 6.7300	\$ 6.6200	
21	\$ 7.1600	\$ 7.2800	\$ 7.2200	
22	\$ 6.7500	\$ 6.8500	\$ 6.8000	
23				
24				
25				
26				
27	\$ 6.4500	\$ 6.5700	\$ 6.5100	
28	\$ 6.7500	\$ 6.8600	\$ 6.8050	
29	\$ 6.6600	\$ 6.8500	\$ 6.7550	
30	\$ 7.1500	\$ 7.2000	\$ 7.1750	
31				
TOTAL				\$ 132.1200 \$ 135.0400 \$ 133.5800
POSTINGS				20 20 20
AVERAGE				\$ 6.6060 \$ 6.7520 \$ 6.6790

DAY	TGPL - S. CORPUS CHRISTI			
	LOW	HIGH	AVERAGE	
1	\$ 7.8400	\$ 8.1000	\$ 7.9700	
2				
3				
4	\$ 7.8500	\$ 7.9100	\$ 7.8800	
5	\$ 7.3500	\$ 7.3800	\$ 7.3650	
6	\$ 6.9100	\$ 6.9600	\$ 6.9350	
7	\$ 6.9500	\$ 7.0400	\$ 6.9950	
8	\$ 7.2200	\$ 7.3300	\$ 7.2750	
9				
10				
11	\$ 6.8600	\$ 6.9600	\$ 6.9100	
12	\$ 6.3100	\$ 6.4000	\$ 6.3550	
13	\$ 6.6100	\$ 6.6900	\$ 6.6500	
14	\$ 6.8300	\$ 6.9800	\$ 6.9050	
15	\$ 6.7900	\$ 6.8800	\$ 6.8350	
16				
17				
18	\$ 6.4200	\$ 6.5100	\$ 6.4650	
19	\$ 6.2200	\$ 6.2600	\$ 6.2400	
20	\$ 5.9200	\$ 5.9900	\$ 5.9550	
21	\$ 6.0400	\$ 6.1100	\$ 6.0750	
22	\$ 5.8400	\$ 5.9300	\$ 5.8850	
23				
24				
25				
26	\$ 5.5100	\$ 5.6000	\$ 5.5550	
27	\$ 5.3500	\$ 5.4400	\$ 5.3950	
28	\$ 5.2100	\$ 5.2900	\$ 5.2500	
29	\$ 5.2700	\$ 5.4000	\$ 5.3350	
30				
31				
TOTAL				\$ 129.3000 \$131.1600 \$ 130.2300
POSTINGS				20 20 20
AVERAGE				\$ 6.4650 \$ 6.5580 \$ 6.5115

DAY	TGPL - S. CORPUS CHRISTI			
	LOW	HIGH	AVERAGE	
1				
2	\$ 5.1100	\$ 5.1600	\$ 5.1350	
3	\$ 5.1600	\$ 5.2400	\$ 5.2000	
4	\$ 5.3800	\$ 5.4600	\$ 5.4200	
5	\$ 5.4400	\$ 5.5400	\$ 5.4900	
6				
7				
8	\$ 5.3600	\$ 5.4100	\$ 5.3850	
9	\$ 5.8300	\$ 5.9000	\$ 5.8650	
10	\$ 5.8800	\$ 5.9700	\$ 5.9250	
11	\$ 6.0800	\$ 6.1200	\$ 6.1000	
12	\$ 5.7500	\$ 5.8900	\$ 5.8200	
13				
14				
15				
16	\$ 5.9300	\$ 6.1000	\$ 6.0150	
17	\$ 6.7100	\$ 6.8100	\$ 6.7600	
18	\$ 6.4700	\$ 6.5900	\$ 6.5300	
19	\$ 6.1400	\$ 6.1800	\$ 6.1600	
20				
21				
22	\$ 6.2600	\$ 6.2900	\$ 6.2750	
23	\$ 6.9200	\$ 6.9800	\$ 6.9500	
24	\$ 7.1900	\$ 7.2800	\$ 7.2350	
25	\$ 7.1700	\$ 7.2400	\$ 7.2050	
26	\$ 6.9000	\$ 6.9400	\$ 6.9200	
27				
28				
29	\$ 6.7800	\$ 6.9000	\$ 6.8400	
30	\$ 7.0100	\$ 7.1800	\$ 7.0950	
31	\$ 7.0500	\$ 7.1200	\$ 7.0850	
TOTAL				\$ 130.5200 \$132.3000 \$ 131.4100
POSTINGS				21 21 21
AVERAGE				\$ 6.2152 \$ 6.3000 \$ 6.2576

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 06	\$7.2725	\$7.2390	\$7.1200	\$7.2105
Dec. 06	\$7.1250	\$6.8430	\$8.2800	\$7.4160
Jan. 07	\$6.1500	\$6.4486	\$5.8300	\$6.1429
Feb. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$0.0000
11/13/2006	\$7.0700		05/14/2007	\$0.0000
11/20/2006	\$7.3600		05/21/2007	\$0.0000
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$0.0000
				\$0.0000
12/04/2006	\$8.0200		06/04/2007	\$0.0000
12/11/2006	\$7.4900		06/11/2007	\$0.0000
12/18/2006	\$6.9000		06/18/2007	\$0.0000
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$0.0000
				\$0.0000
01/01/2007	\$5.6200		07/02/2007	\$0.0000
01/08/2007	\$5.4800		07/09/2007	\$0.0000
01/15/2007	\$6.0800		07/16/2007	\$0.0000
01/22/2007	\$6.4100		07/23/2007	\$0.0000
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$0.0000
				\$0.0000
02/05/2007	\$0.0000		08/06/2007	\$0.0000
02/12/2007	\$0.0000		08/13/2007	\$0.0000
02/19/2007	\$0.0000		08/20/2007	\$0.0000
02/26/2007	\$0.0000	\$0.0000	08/27/2007	\$0.0000
				\$0.0000
03/05/2007	\$0.0000		09/03/2007	\$0.0000
03/12/2007	\$0.0000		09/10/2007	\$0.0000
03/19/2007	\$0.0000		09/17/2007	\$0.0000
03/26/2007	\$0.0000	\$0.0000	09/24/2007	\$0.0000
				\$0.0000
04/02/2007	\$0.0000		10/01/2007	\$0.0000
04/09/2007	\$0.0000		10/08/2007	\$0.0000
04/16/2007	\$0.0000		10/15/2007	\$0.0000
04/23/2007	\$0.0000		10/22/2007	\$0.0000
04/30/2007	\$0.0000	\$0.0000	10/29/2007	\$0.0000
				\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2006

DECEMBER 2006

JANUARY 2007

DAY	TGPL - LA ONSHORE SO. - 500 LEG			
	LOW	HIGH	AVERAGE	
1	\$ 6.6200	\$ 6.6600	\$ 6.6400	
2	\$ 7.1800	\$ 7.2600	\$ 7.2200	
3	\$ 7.2800	\$ 7.3600	\$ 7.3200	
4				
5				
6	\$ 7.2000	\$ 7.3100	\$ 7.2550	
7	\$ 6.7100	\$ 6.8200	\$ 6.7650	
8	\$ 6.6200	\$ 6.7100	\$ 6.6650	
9	\$ 7.2100	\$ 7.3700	\$ 7.2900	
10	\$ 7.1500	\$ 7.2700	\$ 7.2100	
11				
12				
13	\$ 7.0100	\$ 7.1200	\$ 7.0650	
14	\$ 7.2000	\$ 7.2600	\$ 7.2300	
15	\$ 7.3000	\$ 7.3700	\$ 7.3350	
16	\$ 7.3200	\$ 7.3600	\$ 7.3400	
17	\$ 7.5000	\$ 7.5300	\$ 7.5150	
18				
19				
20	\$ 7.1700	\$ 7.2700	\$ 7.2200	
21	\$ 7.6200	\$ 7.6800	\$ 7.6500	
22	\$ 7.4100	\$ 7.5000	\$ 7.4550	
23				
24				
25				
26				
27	\$ 7.3400	\$ 7.4200	\$ 7.3800	
28	\$ 7.2800	\$ 7.3800	\$ 7.3300	
29	\$ 7.3200	\$ 7.3800	\$ 7.3500	
30	\$ 7.5000	\$ 7.5900	\$ 7.5450	
31				
TOTAL	\$ 143.9400	\$ 145.6200	\$ 144.7800	
POSTINGS	20	20	20	
AVERAGE	\$ 7.1970	\$ 7.2810	\$ 7.2390	

DAY	TGPL - LA ONSHORE SO. - 500 LEG			
	LOW	HIGH	AVERAGE	
1	\$ 8.2200	\$ 8.2600	\$ 8.2400	
2				
3				
4	\$ 8.1900	\$ 8.3700	\$ 8.2800	
5	\$ 7.7700	\$ 7.9200	\$ 7.8450	
6	\$ 7.2500	\$ 7.4200	\$ 7.3350	
7	\$ 7.3800	\$ 7.5300	\$ 7.4550	
8	\$ 7.8500	\$ 8.0500	\$ 7.9500	
9				
10				
11	\$ 7.5500	\$ 7.6600	\$ 7.6050	
12	\$ 6.7600	\$ 6.8500	\$ 6.8050	
13	\$ 6.8700	\$ 6.9900	\$ 6.9300	
14	\$ 7.1400	\$ 7.2100	\$ 7.1750	
15	\$ 7.0500	\$ 7.1000	\$ 7.0750	
16				
17				
18	\$ 6.6400	\$ 6.7500	\$ 6.6950	
19	\$ 6.4200	\$ 6.5600	\$ 6.4900	
20	\$ 6.1700	\$ 6.2100	\$ 6.1900	
21	\$ 6.3400	\$ 6.4000	\$ 6.3700	
22	\$ 5.9400	\$ 6.0000	\$ 5.9700	
23				
24				
25				
26	\$ 5.7000	\$ 5.8700	\$ 5.7850	
27	\$ 5.4800	\$ 5.6800	\$ 5.5800	
28	\$ 5.4500	\$ 5.5500	\$ 5.5000	
29	\$ 5.5200	\$ 5.6500	\$ 5.5850	
30				
31				
TOTAL	\$ 135.6900	\$ 138.0300	\$ 136.8600	
POSTINGS	20	20	20	
AVERAGE	\$ 6.7845	\$ 6.9015	\$ 6.8430	

DAY	TGPL - LA ONSHORE SO. - 500 LEG			
	LOW	HIGH	AVERAGE	
1				
2	\$ 5.4100	\$ 5.4700	\$ 5.4400	
3	\$ 5.2700	\$ 5.3300	\$ 5.3000	
4	\$ 5.4100	\$ 5.5100	\$ 5.4600	
5	\$ 5.5800	\$ 5.6100	\$ 5.5950	
6				
7				
8	\$ 5.4600	\$ 5.5400	\$ 5.5000	
9	\$ 5.9600	\$ 6.0600	\$ 6.0100	
10	\$ 6.0800	\$ 6.1600	\$ 6.1200	
11	\$ 6.2400	\$ 6.3400	\$ 6.2900	
12	\$ 6.0100	\$ 6.0900	\$ 6.0500	
13				
14				
15				
16	\$ 6.0200	\$ 6.1200	\$ 6.0700	
17	\$ 6.6900	\$ 6.8700	\$ 6.7800	
18	\$ 6.5000	\$ 6.5700	\$ 6.5350	
19	\$ 6.2300	\$ 6.2800	\$ 6.2550	
20				
21				
22	\$ 6.3500	\$ 6.5000	\$ 6.4250	
23	\$ 7.1000	\$ 7.2000	\$ 7.1500	
24	\$ 7.3200	\$ 7.4600	\$ 7.3900	
25	\$ 7.4300	\$ 7.5200	\$ 7.4750	
26	\$ 7.1500	\$ 7.2100	\$ 7.1800	
27				
28				
29	\$ 6.9100	\$ 7.1200	\$ 7.0150	
30	\$ 7.5800	\$ 7.7200	\$ 7.6500	
31	\$ 7.6400	\$ 7.8200	\$ 7.7300	
TOTAL	\$ 134.3400	\$ 136.5000	\$ 135.4200	
POSTINGS	21	21	21	
AVERAGE	\$ 6.3971	\$ 6.5000	\$ 6.4486	

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF DELIVERY AREA INDICES
DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 06	\$7.6875	\$7.6940	\$7.4800	\$7.6205
Dec. 06	\$7.3775	\$7.0395	\$8.7000	\$7.7057
Jan. 07	\$6.3880	\$6.6779	\$6.1100	\$6.3920
Feb. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/06/2006	\$7.6400		05/07/2007	\$0.0000	
11/13/2006	\$7.5300		05/14/2007	\$0.0000	
11/20/2006	\$7.7100		05/21/2007	\$0.0000	
11/27/2006	\$7.8700	\$7.6875	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$8.3800		06/04/2007	\$0.0000	
12/11/2006	\$7.6800		06/11/2007	\$0.0000	
12/18/2006	\$7.1000		06/18/2007	\$0.0000	
12/25/2006	\$6.3500	\$7.3775	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.7700		07/02/2007	\$0.0000	
01/08/2007	\$5.6600		07/09/2007	\$0.0000	
01/15/2007	\$6.3500		07/16/2007	\$0.0000	
01/22/2007	\$6.6400		07/23/2007	\$0.0000	
01/29/2007	\$7.5200	\$6.3880	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$0.0000		08/06/2007	\$0.0000	
02/12/2007	\$0.0000		08/13/2007	\$0.0000	
02/19/2007	\$0.0000		08/20/2007	\$0.0000	
02/26/2007	\$0.0000	\$0.0000	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$0.0000		09/03/2007	\$0.0000	
03/12/2007	\$0.0000		09/10/2007	\$0.0000	
03/19/2007	\$0.0000		09/17/2007	\$0.0000	
03/26/2007	\$0.0000	\$0.0000	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$0.0000		10/01/2007	\$0.0000	
04/09/2007	\$0.0000		10/08/2007	\$0.0000	
04/16/2007	\$0.0000		10/15/2007	\$0.0000	
04/23/2007	\$0.0000		10/22/2007	\$0.0000	
04/30/2007	\$0.0000	\$0.0000	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2006

DECEMBER 2006

JANUARY 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 7.0900	\$ 7.2500	\$ 7.1700
2	\$ 7.8100	\$ 7.9100	\$ 7.8600
3	\$ 7.7700	\$ 8.0100	\$ 7.8900
4			
5			
6	\$ 7.7900	\$ 7.9400	\$ 7.8650
7	\$ 6.9500	\$ 7.2000	\$ 7.0750
8	\$ 7.0200	\$ 7.2400	\$ 7.1300
9	\$ 7.6700	\$ 7.9700	\$ 7.8200
10	\$ 7.7400	\$ 7.8500	\$ 7.7950
11			
12			
13	\$ 7.4200	\$ 7.5600	\$ 7.4900
14	\$ 7.5500	\$ 7.7200	\$ 7.6350
15	\$ 7.7300	\$ 7.8100	\$ 7.7700
16	\$ 7.6200	\$ 7.7900	\$ 7.7050
17	\$ 7.8300	\$ 7.9200	\$ 7.8750
18			
19			
20	\$ 7.5800	\$ 7.7500	\$ 7.6650
21	\$ 8.0900	\$ 8.2600	\$ 8.1750
22	\$ 7.8000	\$ 7.8600	\$ 7.8300
23			
24			
25			
26			
27	\$ 7.6600	\$ 7.7800	\$ 7.7200
28	\$ 7.7300	\$ 7.8300	\$ 7.7800
29	\$ 7.7100	\$ 7.8600	\$ 7.7850
30	\$ 7.8200	\$ 7.8700	\$ 7.8450
31			
TOTAL	\$ 152.3800	\$ 155.3800	\$ 153.8800
POSTINGS	20	20	20
AVERAGE	\$ 7.6190	\$ 7.7690	\$ 7.6940

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.3600	\$ 8.4900	\$ 8.4250
2			
3			
4	\$ 8.4400	\$ 8.6200	\$ 8.5300
5	\$ 7.9900	\$ 8.1100	\$ 8.0500
6	\$ 7.3800	\$ 7.5800	\$ 7.4800
7	\$ 7.4600	\$ 7.6600	\$ 7.5600
8	\$ 7.7900	\$ 7.9400	\$ 7.8650
9			
10			
11	\$ 7.5000	\$ 7.6200	\$ 7.5600
12	\$ 6.7700	\$ 6.9400	\$ 6.8550
13	\$ 6.8700	\$ 7.1700	\$ 7.0200
14	\$ 7.3500	\$ 7.4400	\$ 7.3950
15	\$ 7.3200	\$ 7.4500	\$ 7.3850
16			
17			
18	\$ 6.9500	\$ 7.0200	\$ 6.9850
19	\$ 6.7900	\$ 6.8500	\$ 6.8200
20	\$ 6.4300	\$ 6.5400	\$ 6.4850
21	\$ 6.6200	\$ 6.6800	\$ 6.6500
22	\$ 6.3200	\$ 6.3700	\$ 6.3450
23			
24			
25			
26	\$ 6.0200	\$ 6.0800	\$ 6.0500
27	\$ 5.7400	\$ 5.9100	\$ 5.8250
28	\$ 5.6700	\$ 5.8100	\$ 5.7400
29	\$ 5.6800	\$ 5.8500	\$ 5.7650
30			
31			
TOTAL	\$ 139.4500	\$ 142.1300	\$ 140.7900
POSTINGS	20	20	20
AVERAGE	\$ 6.9725	\$ 7.1065	\$ 7.0395

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.5900	\$ 5.6700	\$ 5.6300
3	\$ 5.5400	\$ 5.6400	\$ 5.5900
4	\$ 5.5800	\$ 5.7300	\$ 5.6550
5	\$ 5.7300	\$ 5.8100	\$ 5.7700
6			
7			
8	\$ 5.6300	\$ 5.7000	\$ 5.6650
9	\$ 6.2200	\$ 6.3200	\$ 6.2700
10	\$ 6.4100	\$ 6.4900	\$ 6.4500
11	\$ 6.5900	\$ 6.8300	\$ 6.7100
12	\$ 6.1900	\$ 6.3100	\$ 6.2500
13			
14			
15			
16	\$ 5.9900	\$ 6.4000	\$ 6.1950
17	\$ 6.8900	\$ 7.3300	\$ 7.1100
18	\$ 6.6300	\$ 6.6900	\$ 6.6600
19	\$ 6.3800	\$ 6.4600	\$ 6.4200
20			
21			
22	\$ 6.5300	\$ 6.6700	\$ 6.6000
23	\$ 7.2900	\$ 7.4300	\$ 7.3600
24	\$ 7.6600	\$ 7.7600	\$ 7.7100
25	\$ 7.8300	\$ 7.9400	\$ 7.8850
26	\$ 7.6300	\$ 7.7200	\$ 7.6750
27			
28			
29	\$ 7.2800	\$ 7.3900	\$ 7.3350
30	\$ 7.5800	\$ 7.8000	\$ 7.6900
31	\$ 7.5700	\$ 7.6400	\$ 7.6050
TOTAL	\$ 138.7400	\$ 141.7300	\$ 140.2350
POSTINGS	21	21	21
AVERAGE	\$ 6.6067	\$ 6.7490	\$ 6.6779

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14
CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												
	NOV. 06	DEC. 06	JAN. 07	FEB. 07	MAR. 07	APR. 07	MAY 07	JUN. 07	JUL. 07	AUG. 07	SEP. 07	OCT. 07	TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE*
TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	66,491	66,491	66,491	66,491	66,491	66,491	1,180,337	35.41%
	1	197,473	197,473	197,473	197,473	197,473	166,473	166,473	166,473	166,473	166,473	166,473	2,152,676	64.59%
	TOTAL	340,453	340,453	340,453	340,453	340,453	232,964	232,964	232,964	232,964	232,964	232,964	3,333,013	100.00%
TGT-FT-6487	SL	34,476	34,476	34,476	34,476	34,476	34,073	34,073	34,073	34,073	34,073	34,073	410,891	32.87%
	1	72,131	72,131	72,131	72,131	72,131	68,345	68,345	68,345	68,345	68,345	68,345	839,070	67.13%
	TOTAL	106,607	106,607	106,607	106,607	106,607	102,418	102,418	102,418	102,418	102,418	102,418	1,249,961	100.00%
TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%
COLUMN	15	16	17	18	19	20	21	22						
CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFOE ZONE SL (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TENNESSEE SZFOE ZONE 0 (C. 15 x C. 17)	TENNESSEE SZFOE ZONE 1 (C. 15 x C. 17)	TOTAL						
	TGT-NNS-0415	SL	1	35.41%	12,220,699	22,291,301								
TGT-FT-6487	10,220,000	SL	1	32.87%	3,359,314	6,860,686								
		1	67.13%											
TGT-STF-000000	0	SL	1	0.00%	0	0								
TGPL-FT-A-40715	18,615,000	0	78.43%			14,599,745								
		1	21.57%											
TOTALS	63,347,000			15,580,013	29,151,987	14,599,745	4,015,255							
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**														
				24.59%	46.02%	23.05%	6.34%	100.00%						

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

** SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
CALCULATION OF TEXAS GAS NO-NOTICE SERVICE PORTION OF BMGTC.																		
CALCULATION OF SURCHARGES AND DIRECT BILLS																		
MONTH	DAYS	NNS DEMAND CHARGES				NNS COMMODITY CHARGES				TOTAL				TOTAL				TOTAL
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (12x3)		COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (5x6)		REVENUE CREDIT	TOTAL CREDIT (13x9)	DEMAND CHARGE	GRI TOTAL GRI (13x10) + (6x11)	ACA CHARGE (6x13)	TOTAL (9+12+14+15+16)			
NOV. 06	30	\$0.4190	184,900	\$2,324,193		\$0.0614	1,802,597	\$110,679		\$0.0000	\$0	\$0.0000	\$0	\$0.0016	\$2,884	\$0	\$0	\$2,884
DEC. 06	31	\$0.4190	184,900	\$2,401,666		\$0.0614	1,622,662	\$99,633		\$0.0000	\$0	\$0.0000	\$0	\$0.0016	\$2,596	\$0	\$0	\$2,596
JAN. 07	31	\$0.4190	184,900	\$2,401,666		\$0.0614	1,830,190	\$112,374		\$0.0000	\$0	\$0.0000	\$0	\$0.0016	\$2,928	\$0	\$0	\$2,928
FEB. 07	28	\$0.0000	184,900	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
MAR. 07	31	\$0.0000	184,900	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
APR. 07	30	\$0.0000	97,440	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
MAY 07	31	\$0.0000	60,000	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
JUN. 07	30	\$0.0000	60,000	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
JUL. 07	31	\$0.0000	60,000	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
AUG. 07	31	\$0.0000	60,000	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
SEP. 07	30	\$0.0000	60,000	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
OCT. 07	31	\$0.0000	117,020	\$0		\$0.0000	0	\$0		\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
TOTAL	365		1,438,960	\$7,127,525			5,255,469	\$322,686		\$0		\$0			\$8,408	\$0	\$0	\$8,408
\$7,458,619																		
CALCULATION OF TEXAS GAS RATE FT. PORTION OF BMGTC																		
CALCULATION OF SURCHARGES AND DIRECT BILLS																		
MONTH	DAYS	FT DEMAND CHARGES				FT COMMODITY CHARGES				TOTAL				TOTAL				TOTAL
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (19x20x21)		SL COMM. CHARGE	SI CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	21 CITY-GATE DELIVERIES	COMM. (23x24) + (25x26)	CITY-GATE DELIVERY (24x25)	TOTAL CREDIT (19x21x29)	GRI DEMAND CHARGE	COMM. CHARGE	TOTAL GRI (19x21x31) + (28x32)	ACA CHARGE (28x34)	
NOV. 06	30	\$0.3142	28,000	\$283,928		\$0.0528	73,134	\$0.0508	302,911		\$0	376,045	\$0	\$0.0000	\$0.0000	\$0	\$0.0016	\$602
DEC. 06	31	\$0.3142	28,000	\$272,726		\$0.0528	107,000	\$0.0508	211,128		\$0	318,128	\$0	\$0.0000	\$0.0000	\$0	\$0.0016	\$509
JAN. 07	31	\$0.3142	28,000	\$272,726		\$0.0528	178,266	\$0.0508	222,342		\$0	400,628	\$0	\$0.0000	\$0.0000	\$0	\$0.0016	\$641
FEB. 07	28	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAR. 07	31	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
APR. 07	30	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAY 07	31	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUN. 07	30	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUL. 07	31	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
AUG. 07	31	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
SEP. 07	30	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
OCT. 07	31	\$0.0000	28,000	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
TOTAL	365		336,000	\$809,380			358,420		736,381		\$56,332	1,094,801	\$0			\$0		\$1,752
CALCULATION OF TEXAS GAS RATE STE. PORTION OF BMGTC																		
CALCULATION OF SURCHARGES AND DIRECT BILLS																		
MONTH	DAYS	STE DEMAND CHARGES				STE COMMODITY CHARGES				TOTAL				TOTAL				TOTAL
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (36x37x38)		SL COMM. CHARGE	SI CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	21 CITY-GATE DELIVERIES	COMM. (40x41) + (42x43)	CITY-GATE DELIVERY (41x43)	TOTAL CREDIT (36x38x46)	GRI DEMAND CHARGE	COMM. CHARGE	TOTAL GRI (36x38x48) + (45x49)	ACA CHARGE (45x51)	
NOV. 06	30	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
DEC. 06	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JAN. 07	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
FEB. 07	28	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAR. 07	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
APR. 07	30	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAY 07	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUN. 07	30	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUL. 07	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
AUG. 07	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
SEP. 07	30	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
OCT. 07	31	\$0.0000	0	\$0		\$0.0000	0	\$0.0000	0		\$0	0	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
TOTAL	365		0	\$0			0		0		\$0	0	\$0			\$0		\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	53	54	55	56	57	58	59	60	61	
MONTH	CASH- OUT		TOTAL \$&B (30+33+35+ 53+54)		TOTAL FT BMGTC (22+27+ 55)		STF TOTAL \$&B (47+50+52+ 57+58)		TOTAL STF BMGTC (39+44+ 59)	TOTAL BM(TGT) (18+56+60)
NOV. 06	\$0	\$0	\$602	\$283,779	\$0	\$0	\$0	\$0	\$0	\$2,721,535
DEC. 06	\$0	\$0	\$509	\$289,670	\$0	\$0	\$0	\$0	\$0	\$2,793,505
JAN. 07	\$0	\$0	\$641	\$294,075	\$0	\$0	\$0	\$0	\$0	\$2,811,043
FEB. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$1,752	\$867,464	\$0	\$0	\$0	\$0	\$0	\$8,326,083

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77
CALCULATION OF TENNESSEE GAS PIPELINE FTA SERVICE (ZONE 0) PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
FT-A ZONE 0 DEMAND CHARGES																
	FT-A ZONE 0 DEMAND CHARGES	CONTRACT DEMAND	TOTAL	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL	PCB & SURCHG	PCB&GSR	DEMAND CHARGE	GRI	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	TOTAL	TOTAL S&OB	FT-A ZN-0 BMGTC
MONTH			(62X63)			(63X66)		(63X68)				(63X70) +		(66X73)	(69+72+74+75)	(64+67+76)
NOV. 06	\$9,0600	40,000	\$382,400	\$0.0860	904,649	\$79,609	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0016	\$1,447	\$1,447	\$443,456
DEC. 06	\$9,0600	40,000	\$382,400	\$0.0860	994,369	\$87,366	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0016	\$1,591	\$1,591	\$451,497
JAN. 07	\$9,0600	40,000	\$382,400	\$0.0860	1,074,769	\$94,580	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$1,720	\$1,720	\$458,700
FEB. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
MAR. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
APR. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
MAY 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
JUN. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
JUL. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
AUG. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
SEP. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
OCT. 07	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
TOTAL		480,000	\$1,087,200		2,973,807	\$261,655		\$0				\$0		\$4,758	\$4,758	\$1,353,653

COLUMN	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93
CALCULATION OF TENNESSEE GAS PIPELINE FTA SERVICE (ZONE 1) PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
FT-A ZONE 1 DEMAND CHARGES																
	FT-A ZONE 1 DEMAND CHARGES	CONTRACT DEMAND	TOTAL	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL	PCB & SURCHG	PCB&GSR	DEMAND CHARGE	GRI	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	TOTAL	TOTAL S&OB	FT-A ZN-1 BMGTC
MONTH			(78X79)			(81X82)		(79X84)				(82X87)		(82X89)	(85+89+90+91)	(80+83+92)
NOV. 06	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0016	\$0	\$0	\$83,820
DEC. 06	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0016	\$0	\$0	\$83,820
JAN. 07	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
FEB. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
MAR. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
APR. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
MAY 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
JUN. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
JUL. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
AUG. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
SEP. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
OCT. 07	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0
TOTAL		132,000	\$251,460		0	\$0		\$0				\$0		\$0	\$0	\$251,460

COLUMN	94	95
S&OB CASH-OUT		
MONTH		TOTAL
NOV. 06	(\$3,398)	BM(TGPL)
DEC. 06	(\$1,109)	OUT
JAN. 07	(\$534,208)	(77+93+94)
FEB. 07	(\$53,552)	\$523,878
MAR. 07	\$0	\$534,208
APR. 07	\$0	\$488,568
MAY 07	\$0	\$0
JUN. 07	\$0	\$0
JUL. 07	\$0	\$0
AUG. 07	\$0	\$0
SEP. 07	\$0	\$0
OCT. 07	\$0	\$0
TOTAL	(\$58,059)	\$1,547,054

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	SUMMARY OF PIPELINE BENCHMARKS					99
	96	97	98			
	TOTAL BM(TGT) COL 61	TOTAL BM(TGPL) COL 95	TOTAL BM(PPL) COL 98	TABMGTC (96-97+98) \$3,245,413		
MONTH						
NOV. 06	\$2,721,535	\$523,878	\$0	\$3,245,413	*THERE WERE NO TRANSACTIONS WHICH REQUIRED LG&E TO USE PIPELINE SERVICES OTHER THAN THOSE IT HAD UNDER CONTRACT. THEREFORE, NO PROXY PIPELINE BENCHMARK HAS BEEN CALCULATED.	
DEC. 06	\$2,793,505	\$534,208	\$0	\$3,327,713		
JAN. 07	\$2,811,043	\$486,968	\$0	\$3,300,011		
FEB. 07	\$0	\$0	\$0	\$0		
MAR. 07	\$0	\$0	\$0	\$0		
APR. 07	\$0	\$0	\$0	\$0		
MAY 07	\$0	\$0	\$0	\$0		
JUN. 07	\$0	\$0	\$0	\$0		
JUL. 07	\$0	\$0	\$0	\$0		
AUG. 07	\$0	\$0	\$0	\$0		
SEP. 07	\$0	\$0	\$0	\$0		
OCT. 07	\$0	\$0	\$0	\$0		
TOTAL	\$8,326,083	\$1,547,054	\$0	\$9,873,137		

PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
(“AAGTC”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
MONTH			
NOV. 06	\$2,682,127	\$342,097	\$3,024,224
DEC. 06	\$2,755,721	\$345,956	\$3,101,677
JAN. 07	\$2,770,164	\$294,920	\$3,065,084
FEB. 07	\$0	\$0	\$0
MAR. 07	\$0	\$0	\$0
APR. 07	\$0	\$0	\$0
MAY 07	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0
TOTAL	\$8,208,012	\$982,973	\$9,190,985

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	TABMGTC	TAAGTC	SAVINGS (EXPENSE) (1 - 2)
NOV. 06	\$3,245,413	\$3,024,224	\$221,189
DEC. 06	\$3,327,713	\$3,101,677	\$226,036
JAN. 07	\$3,300,011	\$3,065,084	\$234,927
FEB. 07	\$0	\$0	\$0
MAR. 07	\$0	\$0	\$0
APR. 07	\$0	\$0	\$0
MAY 07	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0
TOTAL	\$9,873,137	\$9,190,985	\$682,152

**PBR-TIF
TARIFF SHEETS**

PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS

Issued by: James R. Hendrix, Vice President, Rates
Issued on: August 25, 2006 Effective on: October 1, 2006

PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

=====

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/								
0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A
 =====

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment

\$0.0016

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

PBR-OSSIF
SUPPORTING CALCULATIONS

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")					NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS	TOTAL OOPC	
NOV. 06	\$1,142,593	\$1,069,124	\$0	\$0	\$0	\$1,069,124	\$73,469
DEC. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 07	\$5,022,249	\$4,342,511	\$0	\$0	\$0	\$4,342,511	\$679,738
FEB. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$6,164,842	\$5,411,635	\$0	\$0	\$0	\$5,411,635	\$753,207